Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	160,007			182,522	20,592	1,552	5,307	358,453	913	0	60,472
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	9,935	-69	8,298	1,520	_		-683	11,424	5,864	3,079	4,250
Pentanes Plus	4,624	-69			_		26	3,918	62	549	70
Liquefied Petroleum Gases	5,311		8,298	1,520	_		-709	7,506	5,801	2,531	4,180
Ethane/Ethylene	9		_	_	_		_	_	_	9	_
Propane/Propylene	1,773		6,775	1,500	_		-471	_	4,307	6,212	1,021
Normal Butane/Butylene	1,811		1,021	20	_		-435	4,413	1,495	-2,621	2,494
Isobutane/Isobutylene	1,718		502	_	_		197	3,093	-,	-1,070	665
Other Liquide		3,667		14,670	49,667	-1,623	1 216	65,166	2,325	-2,325	52,502
Other Liquids		-			,	,	1,216	·	-		
Other Hydrocarbons		3,667		1,697	23,081	4,460	178	32,315	412	0	3,606
Hydrogen				_	_	6,192		6,192	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	8	_	_	8	0	-
Renewable Fuels (including Fuel Ethanol)		3,667		1,697	23,081	-1,740	178	26,123	404	0	3,606
Fuel Ethanol		2,683		_	21,790	-509	88	23,576	300	0	2,567
Renewable Fuels Except Fuel Ethanol		984		1,697	1,291	-1,231	90	2,547	104	0	1,039
Other Hydrocarbons				_	_	_	_	_	_	-	_
Unfinished Oils				9,119	-		303	10,481	660	-2,325	21,332
Motor Gasoline Blend.Comp. (MGBC)		_		3,854	26,586	-6,082	735	22,370	1,253	0	27,564
Reformulated		-		239	12,811	-1,490	0	11,558	2	0	13,214
Conventional				3,615 -	13,775 –	-4,593 	735 –	10,812	1,250 –	0 -	14,350 –
Finished Petroleum Products		_	454,638	24,219	9,586	7,739	3,221		52,725	440,236	35,958
Finished Motor Gasoline		_	240,044	304	1,986	6,591	333		7,475	241,117	2,250
Reformulated		_	167,665	_	_	-342	5		_	167,318	19
Conventional		_	72,379	304	1,986	6,934	328		7,475	73,799	2,231
Finished Aviation Gasoline			286	39	24		104		_	245	288
Kerosene-Type Jet Fuel			62,186	11,639	1,176		996		2,489	71,516	9,482
Kerosene			60	_	_		-25		12	73	29
Distillate Fuel Oil			84,645	1,283	5,882	1,148	-220		17,300	75,878	13,622
15 ppm sulfur and under <sup>7</sup>			80,050	1,223	5,882	1,148	-260		10,669	77,894	12,443
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			2,081	_	_	-	-43		3,246	-1,122	298
Greater than 500 ppm sulfur			2,514	60	_		83		3,385	-894	881
Residual Fuel Oil <sup>8</sup>			19,015	9,783	599		1,194		5,931	22,272	5,354
Less than 0.31 percent sulfur			58	_	_		133		NA	NA	417
0.31 to 1.00 percent sulfur			3,203	33	_		-35		NA	NA	569
Greater than 1.00 percent sulfur			15,754	9,750	_		1,096		NA	NA	4,362
Petrochemical Feedstocks			20	146	_		-1		_	167	1
Naphtha for Petro. Feed. Use			20	146	_		-1		_	167	1
Other Oils for Petro. Feed. Use			_	-	_		_		_	_	-
Special Naphthas			116	-	_		-13		_	129	49
Lubricants			2,607	55	-81		-207		1,390	1,398	803
Waxes				206	_		_		34	172	_
Petroleum Coke			22,037	127	_		415		17,869	3,880	1,617
Marketable			17,268	127	_		415		17,869	-889	1,617
Catalyst			4,769							4,769	
Asphalt and Road Oil			3,315	637	_		640		218	3,094	2,393
Still Gas			18,426				 5		 7	18,426	 70
Miscellaneous Products			1,881	_	_		5		/	1,869	/0
Total	169,942	3,598	462,936	222,931	79,845	7,669	9,061	435,043	61,827	440.990	153,182

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.